

National Load Despatch Center

Grid Controller of India Limited



Procedure for Grant of Green Energy Open Access

Prepared in Compliance to

Ministry of Power

Electricity (Promoting Renewable

*Energy Through Green Energy Open Access) Rules, 2022, and Amendment
thereof*

July 2024

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Table of Contents

1.	<i>Applicability and Scope of the Procedures:</i>	6
2.	<i>Roles and Responsibility</i>	6
3.	<i>Connectivity:</i>	9
4.	<i>Registration:</i>	10
5.	<i>Standing clearance by Load Despatch Centre for interstate and intrastate entities:</i>	12
6.	<i>Application for interstate and intrastate Green Energy Open Access bilateral:</i>	15
7.	<i>Grant of Green Energy Open Access:</i>	15
8.	<i>Reporting and Information Systems:</i>	16
9.	<i>Revision of Procedure:</i>	16
10.	<i>Applicable Fees and Charges:</i>	17
11.	<i>Energy Banking:</i>	17
12.	<i>Treatment of Losses:</i>	17
13.	<i>Indemnification</i>	17
	<i>Format A</i>	19
	<i>Format B1</i>	21
	<i>Format B2</i>	23
	<i>Format C</i>	25
	<i>Format D1</i>	27
	<i>Format D2</i>	29
	<i>Format D3</i>	33

1. Applicability and Scope of the Procedures:

- 1.1.** This procedure is in accordance with clause 7.1 of the Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022, and amendment thereof notified by the Ministry of Power, hereby referred to as "Rules".
- 1.2.** Under these Rules Central Nodal Agency (CNA) for Green Energy Open Access (GOAR) shall be designated by the Ministry of Power. POSOCO (now GRID-INDIA) has been designated as the CNA vide Extraordinary Gazette dated 08th July 2022.
- 1.3.** The procedures shall apply for registration and applications made for grant of Green Energy Open Access by availing General Network Access (GNA), Temporary General Network Access (T-GNA) or Long Term Access (LTA), Medium Term Open Access (MTOA), and Short Term Open Access (STOA), at interstate and intrastate level, as the case may be for the use of the transmission lines or associated facilities with such lines.
- 1.4.** All information related to approvals, rejections, revisions, curtailment, etc. shall be made available to the respective participants through the web-based portal for Green Energy Open Access (GOAR) which shall act as a central registry.
- 1.5.** GOAR portal is the single window portal to register and apply for Green Energy Open Access.
- 1.6.** The rules will be applicable for all types of renewable energy sources as may be notified by the Government of India from time to time and shall also include any mechanism that utilizes green energy to replace fossil fuels including the production of green hydrogen or green ammonia as per provision of clause G of sub-rule (2) of rule 4 of the said Rules.

2. Roles and Responsibility

2.1. Role of Central Nodal Agency (CNA):

- a)** CNA shall operate and maintain the Green Energy Open Access (GOAR) portal.
- b)** CNA shall facilitate the exchange of information with the respective nodal agencies, as designated by the Appropriate Commission for grant of Green Energy Open Access.

Provided that till such time nodal agencies are designated by the Appropriate Commission, the following agencies shall be the nodal agencies:

- i. Central Transmission Utility (CTU) for GNA at the interstate level.
 - ii. State Transmission Utility (STU) for LTA, MTOA at the intrastate level.
 - iii. Regional Load Despatch Center (RLDC) for T-GNA at an interstate level where the drawal point is situated.
 - iv. State Load Despatch Center (SLDC) for STOA at the intrastate level.
- c) CNA shall facilitate the registrations of grid-connected entities, trading licensees, and Power Exchanges, intending to avail of Green Energy Open Access through the portal.

Provided further that, if the concerned grid connected entity or Power Exchanges or trading licensees are already registered on the National Open Access Registry (NOAR), they shall not be required to register again on the GOAR portal.

2.2. Role of Regional Load Despatch Centre (RLDC):

- a) The nodal agency for registration and approval of bilateral transactions at the interstate level shall be the RLDC of the region where the point of drawl of electricity is situated.
- b) The concerned RLDC shall process the registrations of grid-connected interstate entities situated in the respective region intending to avail interstate Green Energy Open Access in accordance with the Green Energy Open Access Rules and the extant CERC regulations/procedure thereunder.
- c) The nodal RLDC shall process the T-GNA bilateral Green Energy Open Access applications at the interstate level.
- d) RLDC shall be responsible for the collection, accounting, and disbursement of Green bilateral transaction T-GNA charges through GOAR.
- e) RLDCs shall incorporate the T-GNA transactions in the daily schedule.
- f) RLDC of the region where the generator is located shall be responsible for the

implementation of curtailment due to unit tripping of the said generator.

- g)** RLDC where transmission constraint is observed shall be responsible for the implementation of curtailment due to transmission constraint.

2.3. Role of Central Transmission Utility (CTU):

- a)** CTU shall be the nodal agency for processing Connectivity / GNA applications and update the same in the Green Energy Open Access portal in accordance with the Green Energy Open Access Rules and the extant CERC regulations/procedure thereunder.
- b)** The CNA shall provide the registration information and application details as received in the GOAR portal to CTU for processing.
- c)** CTU shall collect additional information, if any after the registration of grid connected entities intending to avail Connectivity / GNA at the inter-state level while processing the application.
- d)** After processing Green Energy Open Access applications as per the stipulated timelines, CTU shall provide all information of approval, modification, and/or rejection concerning each application through the GOAR portal.

2.4. Role of State Load Despatch Centre (SLDC):

- a)** The concerned SLDC shall be the nodal agency for registration of the intra-state entities intending to avail interstate or intra-state Green Energy Open Access.
- b)** The concerned SLDC shall provide standing clearance/concurrence for the intrastate entities intending to avail of intrastate or interstate Green Energy Open Access.
- c)** The concerned SLDC shall process bilateral short-term Green Energy Open Access applications at intra state level. The concerned SLDC shall process the registration and the bilateral short-term Green Energy Open Access applications in accordance with the Green Energy Open Access Rules and the extant SERC Regulations and Procedures thereunder.
- d)** All the information on the processing of the application shall be updated by the nodal agency on the Green Energy Open Access Portal.

2.5. Role of State Transmission Utility (STU):

- a)** The concerned STU shall be the nodal agency for processing all bilateral long-term and medium-term Green Energy Open Access applications at the intra-state level.
- b)** The CNA shall exchange the registration and application information with the STU in respect of the registered participants at the GOAR Portal.
- c)** STU shall collect additional information required if any, in respect of the application for grid-connected intra-state entities intending to avail of intra-state Green Energy Open Access under LTA and MTOA, while processing the application. These applications shall be processed as per the extant Rules and SERC Regulations.
- d)** Any information sought by CTU for processing of interstate GNA of an intrastate entity shall be furnished by the concerned STU.
- e)** All the information on the processing of the application shall be updated by the nodal agency on the Green Energy Open Access Portal.

2.6. Role of Distribution Licensee

- a)** The concerned Distribution Licensee shall facilitate non-discriminatory open access to its embedded entities as per extant Rules and Regulations of the Appropriate Commission.
- b)** While seeking Green Energy Open Access by embedded entities, DISCOMs shall process clearances and send them to SLDC/STU, as the case may be, as per extant Regulations of the Appropriate Commission.

2.7. Role of other applicable entities

Any other applicable entities such as Qualified Coordinating Agency (QCA), Solar Power Park Developers (SPPD), Wind Power Park Developers (WPPD), etc. shall abide by the extant regulations of CERC and/or SERC as applicable.

3. Connectivity:

Any new entity shall obtain connectivity to the grid (interstate/intrastate) prior to making an application for registration in the GOAR portal as per the extant CERC/SERC regulations as may

be applicable.

4. Registration:

Once the connectivity has been obtained by the entity, an application for registration shall be made on the GOAR portal as per the following:

- a)** Applicant shall set a username and password which would be used by the applicant for all activities to be carried out through the GOAR portal.
- b)** Applicant shall furnish the details as per Format A for the purpose of registration with the CNA.
- c)** The applicant shall E-Verify all details and submit the filled-in application in the GOAR portal.
- d)** The grid connected entities shall be able to make an application for seeking Green Energy OpenAccess, only after the registration process is complete in all respects.
- e)** In the case of a regional entity, the application for registration shall be processed by the concerned RLDC, and for intra state entity, the application will be processed by the concerned SLDC. Concerned RLDC shall process the applications of regional entities within 7 working days for new applications through the GOAR portal.
- f)** In the case of an intra-state entity, the application for registration shall be processed by the concerned SLDC. The concerned SLDC shall process and recommend the applications of intrastate entities within 5 working days for new applications through the GOAR portal.
- g)** In the case of an intrastate entity, RLDC shall process the applications for registration for Green Energy Open Access within 2 working days as per the recommendation of the SLDC for the new registration application registration through the GOAR portal.
- h)** CNA shall process the applications for registration for interstate electricity traders and power exchanges, applying on behalf of grid connected entities, within 7 working days for new applications for registrations through theportal.
- i)** After the receipt of an application for registration, the respective nodal agency, as the

case may be, shall conduct a preliminary scrutiny to ensure the application is complete in all respects. In case of any discrepancy/shortcoming/requirement for any further information, the concerned nodal agency shall inform the applicant through the portal for rectification of the deficiency within a period of 2 working days. In case the applicant does not respond within a period of 2 working days with the required details to the concerned nodal agency, the registration request shall be disposed of and reasons for such disposal shall be communicated to the applicant through GOAR.

- j)** In case where the host SLDC/RLDC or NLDC, as the case may be, has communicated any deficiency or defect in the application, the date of receipt of application shall be considered as the date on which the application has been received duly completed after removing the deficiency or rectifying the defects, as the case may be and the period of 7 (seven) working days for RLDC or NLDC, as the case may be, and 5 (five) working days for SLDC shall be reckoned from such date.
- k)** In case of any change in the information provided by the entity, it shall be incumbent upon the entity to update the information in the GOAR. The RLDC shall process such applications of Regional Entity, Traders, and Power Exchanges within 3 (three) working days through GOAR after the complete application in all respects is received at RLDC. The SLDC shall recommend the application of the intrastate entities to the host RLDC within 2 working days through GOAR after the complete application in all respects is received at the host SLDC. The RLDC shall process the application of the intrastate entities within one (1) working day through GOAR, after the receipt of inputs from the concerned SLDC, along with the complete application in all respects.
- l)** In case of a change of name of an entity already registered in GOAR, such entity shall inform along with relevant documents from the appropriate authority such as Registrar of Companies or National Company Law Tribunal or any other Court, to the RLDC or SLDC, as the case may be, which shall upon verification of documents, update such change in its records in GOAR within 5 (five) working days through GOAR, after the complete application in all respect is received at RLDC/SLDC. The concerned entity shall settle all

outstanding financial liabilities, as the case may be, before the commencement of the transaction in GOAR.

- m)** The open-access customer shall ensure that all details are correct, failing which, the registration may be canceled/denied by the concerned nodal agency.
- n)** The grid connected entities shall be able to make an application for seeking standing clearance or applying for open access, only after the registration process is complete in all respects.

5. Standing clearance by Load Despatch Centre for interstate and intrastate entities:

- a)** Online application, through GOAR, along with the requisite declaration as per Format B1 or Format B2, as applicable shall be made by the T-GNA applicant, to the concerned SLDC/RLDC for the issuance of standing clearance for availing T-GNA in interstate transmission for a pre-specified quantum (MW), specified period, at a pre-specified interconnection point.
- b)** RLDC shall provide the standing clearance for the regional entity buyers up to the quantum of interstate T-GNA. For regional entity generating stations as sellers, RLDC shall provide the standing clearance up to the approved GNA/ deemed T-GNA quantum as provided by Central Transmission Utility of India Limited (CTUIL) or RLDC.
- c)** The application for standing clearance applied by the intrastate entities shall be processed by SLDC. SLDC shall provide the standing clearance for the intrastate entities up to the quantum requested by the intra-state entities for interstate T-GNA transactions which include both bilateral and collective transactions.
- d)** The entity shall check if there is any change in the details as entered during the time of registration before submitting the request for standing clearance. Changes, if any, shall be submitted by the entity before applying for standing clearance.
- e)** For intrastate entities, the consent of DISCOM, if any, shall be uploaded in the GOAR by SLDC or the entity, as per the practice followed in the state.
- f)** SLDC/RLDC, as the case may be, shall process the application for grant of standing

clearance or refusal within 7 (seven) working days from the date of receipt of the application for the new grid-connected entity and within 3 (three) working days from the date of receipt of the application for an existing grid-connected entity.

- g)** In case the SLDC/RLDC finds that the application for standing clearance is incomplete or defective in any respect, it shall communicate the same to the entity within 2 (two) working days from the date of receipt of such application.
- h)** In the case where the SLDC/RLDC has communicated any deficiency or defect in the application, the date of receipt of the application shall be considered as the date on which the application has been received duly completed after removing the deficiency or rectifying the defects, as the case may be and the period of 7 (seven) working days for the new grid-connected entity and 3 (three) working days for an existing grid-connected entity shall be reckoned from such date.
- i)** In case the application is in order but the SLDC refuses to issue the standing clearance on the grounds of non-existence of necessary infrastructure or unavailability of surplus transmission capacity in intra-State transmission network, then such refusal shall be communicated to the entity through GOAR within the period of three (3) working days or seven (7) working days, as the case may be, from the date of receipt of the application, along with reasons for such refusal.
- j)** In case the SLDC has not communicated the approval or refusal of the application for standing clearance for interstate T-GNA, within the period of three working days or seven working days, as the case may be, the standing clearance shall be deemed to have been granted by 00:00 hours of the next day, after the expiry of such period of three working days or seven working days, as the case may be, for a period for which such standing clearance was applied for or a period of 7 days, whichever is lower.
- k)** The standing clearance may be issued by the concerned SLDC/RLDC as specified in Format C for a maximum period of eleven months at a time, considering the month of commencement of the standing clearance as applied by the entity to be the first one.
- l)** The quantum of standing clearance issued by RLDC/SLDC as the case may be, shall be at the regional periphery for all interstate and intrastate entities.

- m)** The approved standing clearance shall be terminated in GOAR automatically after 2 clear days in case of any major changes in the registration details. The applicant has to apply for fresh standing clearance with the revised registration details to the SLDC/RLDC as the case may be. The major parameters are Name, Parent Company Name, Utility Type, Connectivity Details, etc. Intimation shall be provided through GOAR to SLDC/RLDC as the case may be.
- n)** For renewal of the standing clearance, the grid-connected entity shall apply at least one week before the expiry of the standing clearance through GOAR, with a request for renewal along with the declaration.
- o)** SLDC / RLDC shall be responsible for checking the margins available in the corridors/bid areas/ group of bid areas where the grid-connected entity is situated and shall issue the standing clearance accordingly.
- p)** The standing clearance approval or rejection shall be made available in GOAR to the applicant once the SLDC / RLDC approves or rejects the application for standing clearance.
- q)** SLDC/RLDC may withdraw the already issued standing clearance or downward revise the quantum (MW) or period of the standing clearance issued in respect of any T-GNA applicant, in case of transmission or evacuation constraint or the interest of grid security. However, after the constraint is removed/cured, the SLDC/RLDC shall revive the standing clearance at the earliest.
- r)** The standing clearance issued by the SLDC/RLDC shall be used in all bilateral transactions on GOAR. They shall be cumulatively used in the collective transactions on the NOAR portal.
- s)** If the aggregate bid quantum of the grid-connected entity under bilateral transactions and collective transactions, including the approved T-GNA quantum exceeds the quantum of the standing clearance in any time block, by a T-GNA grantee, NLDC shall debar such grid-connected entity from participating in bilateral and collective transactions for a period of seven (7) days under intimation to the concerned SLDC/RLDC. The list of such debarred entities in terms of the above provision shall be displayed on NOAR.

6. Application for interstate and intrastate Green Energy Open Access bilateral:

- a)** An application for availing of Green Energy Open Access can be made through the portal only by the registered entities.
- b)** The application for availing Green Energy Open Access shall furnish the details as per Format D1/D2/D3.
- c)** Any consumer who has contracted demand or sanctioned load of 100 kW or more either through a single connection or through multiple connections aggregating Hundred kW or more located in the same electricity division of a distribution licensee except for the captive consumers shall be eligible for Green Energy Open Access.

Provided that in the case of captive consumers there shall not be any load limitations.

- d)** An application for availing of T-GNA_{RE} shall be made through GOAR by the GNA Regulations. T-GNA_{RE} shall be subjected to the terms of the GNA Regulations and the CERC (Sharing of inter-State Transmission Charges and Losses) Regulations, 2020, and its amendments thereof.
- e)** The advance T-GNA/T-GNA_{RE} bilateral application may have valid standing clearance from SLDC, under whose jurisdiction the point of drawal is located, in case the buyer is an intra-state entity. If at the time of making the advance application for T-GNA/T-GNA_{RE}, the point of injection has not been identified, the target injection region shall be provided by the applicant. The point of injection shall be submitted along with the scheduling request.
- f)** The T-GNA/T-GNA_{RE} exigency application shall have valid standing clearance from the SLDC, under whose jurisdiction the point of injection and drawl is located.

7. Grant of Green Energy Open Access:

- a)** The applications for the grant of Green Energy Open Access shall be processed by the Green Energy Open Access Rules and Regulation of Appropriate Commission.
- b)** The concerned nodal agency shall approve the applications for the Green Energy Open Access within a period of fifteen days from the date of application, failing which it shall be

deemed to have been approved subject to the fulfilment of the technical requirements as specified by the Appropriate Commission.

- c) The order of processing of applications for Green Energy Open Access shall be first in first out.
- d) The Short Term and Medium Term Open Access shall be allowed, if there is sufficient spare capacity available in the transmission system without any augmentation whereas for Long Term Open Access, the transmission system may be augmented, if required.
- e) Priority of processing of applications shall be given to the Long Term customers in the existing system if spare capacity is available and further, open access for non-fossil fuel sources shall be given priority over the open access from the fossil fuel by CTU/STU as the case may be.
- f) No application for open access shall be denied unless the applicant has been given an opportunity of being heard in the matter and all orders denying open access shall be speaking orders by the nodal agency.

8. Reporting and Information Systems:

- a) All information pertaining to the grant of Green Energy Open Access shall be furnished electronically by the respective nodal agencies to the Central Nodal Agency as per timelines after the grant or denial of Green Energy Open Access.
- b) The Green Energy Open Access portal shall keep records of all MIS related information and shall have provisions for providing periodic reports.

9. Revision of Procedure:

The Central Nodal Agency shall revise/amend this procedure, if required, after due consultation with the stakeholders, in accordance with Green Energy Open Access Rules 2022 and amendments thereof.

10. Applicable Fees and Charges:

The charges to be levied on Green Energy Open Access consumers shall be as follows: -

- (a) Transmission charges
- (b) Wheeling charges
- (c) Cross Subsidy Surcharge
- (d) Standby charges wherever applicable
- (e) Banking Charges
- (f) Other fees and charges such as Load Despatch Centre fees and scheduling charges, deviation settlement charges as per the relevant regulation of the Commission

The charges shall be as per the Rules and the extant CERC/SERC Regulations.

11. Energy Banking:

- a) Banking shall be permitted at least on a monthly basis on payment of charges to compensate additional costs, if any, to the distribution licensee by the Banking and the Appropriate Commission shall fix the applicable charges.
- b) The permitted quantum of banked energy by the Green Energy Open Access consumers shall be at least thirty percent of the total monthly consumption of electricity from the distribution licensee by the consumers.
- c) Energy Banking provisions shall be governed by as per extant SERC and CERC regulations.

12. Treatment of Losses:

Treatment of losses shall be as per the extant SERC and/or CERC regulations as applicable.

13. Indemnification

The applicant shall keep each of the SLDCs/RLDCs/NLDC/STUs/CTU indemnified at all times and shall undertake to indemnify, defend and save the SLDCs/RLDCs/NLDC/STUs/CTU harmless from any and all damages, losses, claims and

actions including those relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the transactions.

Application for Registration (to be filled online)

1.	Applicant type	Distribution Licensee/ State Genco/ IPP / Merchant Plant/ CPP/ OA consumer/ Trading Licensee/ Power Exchange/ Cross border/Others
2.	Consumer Identification number (as applicable)	
3.	Type of Renewable Source (as recognized by Govt of India/MNRE)	
4.	Maximum Injection/drawl capacity	
5.	Date of commissioning (with supporting document)	
6.	Date of COD (with supporting document)	
7.	Applicant Name	
8.	Postal Address	
9.	Control area	SLDC/RLDC (wherever applicable)
10.	Region	ER/NER/NR/SR/WR (wherever applicable)
11.	State	
12.	Type	Injecting/ Drawee/ Both /Trading Licensee /Power Exchange (as applicable)
13.	SLDC Charges applicable(Y/N)	If no, upload certificate from SLDC
14.	STU Charges applicable(Y/N)	If no, upload certificate from STU/SLDC
15.	Connectivity	Connected to State Transmission network/ISTS network/Both (upload connectivity diagram)
16.	COD certificate	Applicable for generating station (upload COD certificate copy)

17.	State (Geographical location for grid connected entity where ISTS charges are levied)	
18.	Nodal person	Name, mobile number and email id
19.	GST number	Upload GST registration copy
20.	PAN and TAN number	Upload PAN card copy, TAN registration copy
21.	Bank account number	Upload cancelled cheque or copy of passbook
22.	Bank name	
23.	Bank IFSC code	
24.	Bank address	
25.	Trading licensee details	Upload trading license
26.	Additional details, if any with supporting documents needed by the nodal agency to be furnished in accordance with the extant CERC/SERC Regulation	

Declaration for seeking standing clearance from SLDC/RLDC for T-GNA/T-GNARE transaction by generating station (to be filled online in GOAR)

I, -----, s/o / d/o ----- aged ----- years working as -----, with having its registered office at -----do hereby solemnly affirm and state as follows:

- a)** I am the representative of ----- (hereinafter referred to as the "applicant") and I am duly authorized to make this declaration.
- b)** That I am dealing with the sale and purchase of power on behalf of the applicant.
- c)** The applicant has a generating station /captive generating plant with a total installed capacity of MW (for Unit No....) situated at
- d)** Standing clearance (at regional periphery) for the purpose of sale in interstate is requested as followed:

From Date	To Date	From Time	To Time	Quantum MW)

- e)** Standing clearance (at regional periphery) for the purpose of availing T-GNA in interstate for purchase (as per Regulation 26.1(iv) of the GNA Regulations for meeting its auxiliary consumption or start-up power or for meeting its supply obligations in terms of clause (3) of Regulation 6 of the Power Market Regulations is requested as followed:

From Date	To Date	From Time	To Time	Quantum MW)

- f)** I say that the SLDCs/RLDCs are being indemnified against any consequence or liability, including the cost of litigation, which may arise on account of dispute involving scheduling under T-GNA/T-GNA_{RE} using the instant standing clearance.
- g)** I say that aggregate quantum in each time block for all the bid(s) including GNA and T-GNA/ T-GNA_{RE} transactions shall not exceed the quantum for which standing clearance has been granted.
- h)** I say that the above declaration is being given on the clear understanding that the same is for obtaining standing clearance for scheduling under T-GNA/T-GNA_{RE} obtained by buyers, in accordance with the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022 as amended from time to time and the facts mentioned above are true to enable the authorities to act on the same and decide on the T-GNA/T-GNA_{RE}.
- i)** I say that I shall not get the power scheduled in breach of any of my agreements and shall ensure all the power purchase agreements entered into by me are adhered to by me.

The statements made in paragraphs of the declaration herein are based on the Company's official record maintained in the ordinary course of business and I believe them to be true and correct.

I hereby declare that the above contents are true to my knowledge and belief and no part of it is false and nothing material has been concealed there from.

Name: _____

Designation: _____

Date:

Format B2

Declaration for seeking standing clearance from SLDC/RLDC for T-GNA/T-GNA_{RE} transaction in Inter State by grid connected entity other than generating station (to be filled online in NOAR)

I, -----, s/o/ d/o ----- aged ----- years working as -----, with having its registered office at -----do hereby solemnly affirm and state as follows:

- a)** I am the representative of ----- (hereinafter referred to as the "applicant") and I am duly authorized to make this declaration.
- b)** That I am dealing with the sale and purchase of power on behalf of the applicant.
- c)** The applicant is a distribution licensee and is entitled to engage in the sale of electricity to the consumers in the area of its distribution and surplus electricity to others.

OR

The applicant is a buyer and is entitled to engage in the purchase of electricity for its own consumption.

- d)** The source of power for portfolio sale of Renewable Energy are by the DISCOM.
- e)** Standing clearance (at regional periphery) for the purpose of availing interstate T-GNA/T-GNARE for purchase is requested as followed:

From Date	To Date	From Time	To Time	Quantum (MW)

- f)** I say that the SLDCs/RLDCs/NLDC are being indemnified against any consequence or liability, including the cost of litigation, which may arise on account of dispute involving T-GNA/T-GNA_{RE} being sought under this application.
- g)** I say that the aggregate quantum in each time block for all the bid(s) including approved T-GNA / T-GNA_{RE} transactions, shall not exceed the quantum for which

standing clearance has been granted.

- h)** I say that the above declaration is being given on the clear understanding that the same is for obtaining standing clearance for T-GNA / T-GNA_{RE} transactions under the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022 as amended from time to time and the facts mentioned above are true to enable the authorities to act on the same and decide on the T-GNA/T-GNA_{RE}.

The statements made in paragraphs of the declaration herein are based on the Company's official record maintained in the ordinary course of business and I believe them to be true and correct.

I, hereby, declare that the above contents are true to my knowledge and belief and no part of it is false and nothing material has been concealed there from.

Name: _____

Designation: _____

Date:

Standing Clearance issued by SLDC /RLDC (to be provided through GOAR)

Reference Number:

Date:

1. Name of the SLDC :
2. Region : ER/NER/NR/SR/WR
3. Name of the Entity :
4. Type of Entity : DISCOM / Buyer / Generator/ Others (please specify)
5. Source of RE : (only in case of portfolio sale by DISCOMs)
6. Type of Generator : RE/NONRE, Type of RE viz. Solar, non-solar, Hydro, etc.
7. Point of Connection :

8. Maximum MW (at regional periphery) allowed for injection:

From Date	To Date	From Time	To Time	Quantum MW)

9. Maximum MW (at regional periphery) allowed for drawl:

From Date	To Date	From Time	To Time	Quantum MW)

10. It is verified that the infrastructure necessary for time-block wise energy metering and accounting in accordance with the provisions of the Grid code are in place for
(entity name)
11. It is verified that appropriate communication system in accordance with the provisions of the Communication Regulations is in place for (entity name)
12. It is verified that availability of transmission capacity in the (intrastate /interstate) network for the sell and purchase of power, as applicable for..... (entity name) is in place.
13. It needs to be ensured by M/s ----- that the transaction limit as specified above shall be honored in case of simultaneous trading through multiple exchanges.
14. It needs to be ensured by M/s ----- that the maximum schedule under GNA and

T-GNA (collective & bilateral) transactions should not exceed the above mentioned quantum as specified above. (applicable in case of regional entity)

OR

It needs to be ensured by M/s that the maximum schedule considering all T-GNA (collective & bilateral) transactions should not exceed the above mentioned quantum. (applicable in case of intrastate entity)

- 15.** It needs to be ensured that M/s ----- shall utilize this standing clearance for purchase of power only in case of forced outage. (applicable only in case of generator)
- 16.** M/s shall ensure that bidding in the short term market has done taking into ramping constraints in account. (applicable in case of generator)
- 17.** All trades/contracts to be done as per applicable CERC regulations/procedures/orders. Quantum of trades shall be restricted to margins available over the transmission system, in case of corridor constraints.
- 18.** M/s -----shall approach RLDC/SLDC at least one week prior to the expiry of the standing clearance along with the declaration.
- 19.** While contracting any trade using this standing clearance, M/s ----- needs to ensure that no PPAs are being breached.
- 20.** RLDC/SLDC possesses the right to rescind the standing clearance in case of emergency of any adverse situations/ detection of undesired gaming or conditions/new developments which may warrant the same for preservation of grid safety or security or complaints regarding breach of PPAs.
- 21.** M/s ----- shall be responsible for timely payment of dues into the regional/state pool accounts and RLDC / SLDC fees & charges account, as the case may be, within the due dates.

Name:

Designation:

Date:

T-GNA/T-GNA_{RE} (Bilateral Transaction) application for Grant of T-GNA/T-GNA_{RE}

1.	Application Number		Date		
2.	Applicant Name		Registration Code		
3.	T-GNA Request	Date		Hours	MW
From		To	From	To	
4.	Name of the entity	Injecting entity (mandatory for Exigency T-GNA application)			Drawee entity
5.	Injection region				
6.	Route				
7.	Entity in which it is embedded				
8.	Whether the transaction under GTAM (Yes/No)				
9.	Source of generation is solar/non solar/hydro (applicable in case of Exigency T-GNA application)				
10.	Granting T-GNA/T-GNA _{RE} application in part quantum and part period or both in case of constrains as per available transmission capability				(Yes/No)

Declaration:

1. The provisions of the Electricity Act 2003, Indian Electricity Grid Code and all applicable CERC regulations with respect to T-GNA/T-GNARE transactions in interstate transmission, as amended fromtime to time are hereby understood and shall be binding.

2. Necessary infrastructure for time-block wise metering and accounting in accordance with the provisions of the Grid code and appropriate communication system in accordance with the provisions of the Communication Regulations are in place for the point of drawl and point of injection, if available.
3. The Nodal Agency is indemnified at all times from any and all claims, actions and all other obligations by or to third parties arising out of or resulting from the transactions under T-GNA/T-GNA_{RE}.
4. There is a valid contract for the proposed scheduling.

Name:

Designation:

Date:

Application for availing Intra State Bilateral Green Energy Open Access:
Long Term, Medium Term and Short Term

1.	The (Name and address of Nodal agency)	
2.	Application No.	
3.	Name of the Applicant	
4.	Address for Correspondence	
a)	Phone Number	
b)	Email ID	
5.	Category of the applicant	Trading Licensee / Consumer/ Generator/ Distribution Licensee/Power Exchange/other Type of open access: Long Term Open Access/ Medium Term Open Access/Short Term Open Access (Please mark appropriately)
6.	Type of Entity	
7.	In case of Portfolio sale from Distribution Licensee, please specify the following:	
a)	Name of the Injection Source (s)	
b)	Capacity of the plant (in MW)	
c)	Type of Renewable Source	
d)	[Solar/Wind/Hydro/Other Renewable (e.g.: Geo-Thermal, Small Hydro, Waste to Power, Tidal, Biomass, Bagasse)]	
e)	Other sources, if any, not covered under (d): (to be specified)	

f)	(Licensees to submit a copy of license valid under the Act by Distribution Licensee. Others to submit documentary evidence in support of above)																				
8.	Details of nodal person on behalf of the Applicant																				
a)	Name																				
b)	Designation																				
c)	Mobile																				
d)	E-Mail Address																				
9.	Capacity Applied	<table border="1"> <thead> <tr> <th colspan="2">Date</th><th colspan="2">Hours</th><th>MW</th></tr> <tr> <th>From</th><th>To</th><th>From</th><th>To</th><th></th></tr> </thead> <tbody> <tr> <td></td><td></td><td></td><td></td><td></td></tr> </tbody> </table>					Date		Hours		MW	From	To	From	To						
Date		Hours		MW																	
From	To	From	To																		
10.	Injecting Entity Details																				
a)	Name																				
b)	Point of Injection																				
c)	Name of Concerned SLDC/ALDC																				
d)	ABT Meter already Installed	Yes/ No																			
e)	Real time communication facility with Licensee and/ or SLDC	Ready/Not Ready (as applicable)																			
f)	Seller DISCOM consent	(supporting document upload)																			
11.	Drawee Entity Details																				
a)	Name																				
b)	Point of Drawl																				
c)	Name of Concerned SLDC/ALDC																				
d)	ABT Meter already Installed	Yes/ No																			
e)	Real time communication facility with Licensee and/ or SLDC	Ready/Not Ready (as applicable)																			

f)	Buyer DISCOM consent (supporting document)	
12.	Name and details of other agencies involved, if any (e.g.: Distribution Licensee)	
13.	Whether the Transaction type is captive (Yes/No)	(Supportive Document to be uploaded)
14.	Amount of Non-Refundable Application Fee	
15.	Application for: Long Term Open Access/Medium Term Open Access/Short Term Open Access	
16.	Bank Draft / Pay Order No./ RTGS or NEFT reference number	
17.	Date of payment	
18.	In favor of	
19.	Payable at	(With Supporting document attached)
20.	Additional details (if any) with supporting documents needed by the nodal agency to be furnished in accordance with the extant CERC/SERC regulation	
21.	Declaration	
a)	It is hereby certified that all agencies (including buyer, seller, trader etc.) to the transaction shall abide by the provisions of the State Electricity Regulatory Commission (Open Access) Regulations	
b)	The Applicant hereby agrees to pay all the relevant charges applicable to him in terms of the State Electricity Regulatory Commission (Open Access) Regulations and Regulations under the Act	
c)	The Applicant hereby agrees to keep the concerned SLDC, STU, Transmission Licensee and Distribution Licensee indemnified at all times and undertakes to indemnify, defend and	

	save the concerned SLDC, STU, Transmission Licensee and Distribution Licensee harmless from any and all damages, losses, claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the transactions under this Approval	
22.	Any other information / details that may be required by the concerned Transmission Licensee(s) /STU/ SLDC/ Distribution Licensee shall be provided promptly by the Applicant	
23.	Place	
24.	Date	
25.	Name of the person	
26.	Designation	

Application for availing Inter State Bilateral Green Energy Open Access:
Long Term and MediumTerm

1.	Application No.		Date		
2.	Applicant Name		Registration Code		
3.	Applied on behalf of				
4.	Scheduling Request	Date		Hours	MW at the regional periphery
		From	To	From	
5.	Name of the entity	Injecting entity		Drawee entity	
6.	Entity in which it is embedded				
7.	Applied route (e.g.: NR-WR etc.)				
8.	Whether the Transaction type is Captive (Yes/No) (Supportive Document to be uploaded)				

The application shall be redirected to CTU processing applications i.e., at the National Single Window System (NSWS)